EXHIBIT__(RS/RT-20)

**GEORGIA POWER COMPANY**
**Docket No. 44280**
**Georgia Power Company's 2022 Rate Case**
**Staff Data Request No. STF-LA-2**

**STF-LA-2-117**

Question:

For 2021 what amounts of Production Tax Credits were claimed by the Company for:

a. solar generation
b. wind generation
c. hydro generation
d. any other type of generation or renewable purchased power qualifying for PTCs?

Response:

The amount recognized in 2021 for Hydro Production Tax Credits was $9,878. The Company did not have any other Production Tax Credits in 2021.

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**Docket No. 44280**
**Georgia Power Company's 2022 Rate Case**
**Staff Data Request No. STF-LA-2**

**STF-LA-2-118**

Question:

What amounts of renewable generation and Production Tax Credits are projected to be claimed by the Company in the forecasted test year ending July 31, 2023 and for calendar years 2022-2025 for each of the following:

a. solar generation
b. wind generation
c. hydro generation
d. any other type of generation or renewable purchased power qualifying for PTCs?

Response:

a. The Company does not project to claim any solar generation PTCs in the forecasted test year ending July 31, 2023 or for calendar years 2022-2025 because solar PTCs are not allowed under current law in these periods.

b. The Company does not project to claim any wind generation PTCs in the forecasted test year ending July 31, 2023 or for calendar years 2022-2025 because wind PTCs phase out under current law for projects that begin construction after 2021.

c. Below are the hydro generation PTCs projected to be claimed by the Company in the forecasted test year ending July 31, 2023 and for calendar years 2022-2025:

| Year | Projected Amount (In thousands) |
|---|---|
| Forecast Test Year ending 7/31/2023 | $ 16 |
| Forecast 2022 | $ 16 |
| Forecast 2023 | $ 16 |
| Forecast 2024 | $ 16 |
| Forecast 2025 | $ 16 |

d. Below are the projected nuclear PTCs for Vogtle Units 3 and 4 based on the projected in-service dates of March 2023 and December 2023, respectively. The PTCs are excluded from the Company's 2022 Rate Case filing as shown in Exhibit (APA-SPA-ADH-MBR-6, Schedule 3).

| Year | Projected Amount (In thousands) |
|---|---|
| Forecast Test Year ending 7/31/2023 | $ 26,074 |
| Forecast 2022 | $ 0 |
| Forecast 2023 | $ 58,667 |
| Forecast 2024 | $ 127,617 |
| Forecast 2025 | $ 127,617 |

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**STF-LA-2-119**

Question:

As of 12/31/2020 and 12/31/2021 did the Company have any Production Tax Credits in a carry-forward position? If so, identify, quantify and explain the amounts of any PTC carry-forwards as of each date.

Response:

The Company had Production Tax Credits related to the hydro units in a carryforward position in the amount of $743,661 for both 12/31/2020 and 12/31/2021.